

ENTERGY SERVICES, INC.
AS AGENT FOR
ENTERGY ARKANSAS, INC.
ENTERGY GULF STATES, INC.
ENTERGY LOUISIANA, INC.
ENTERGY MISSISSIPPI, INC.
ENTERGY NEW ORLEANS, INC.

**OPEN ACCESS DISTRIBUTION
SERVICES TARIFF**

Issued by: David N. Beekman
Regulatory Affairs Coordinator
Issued on: December 29, 2000

Effective: _____

Open Access Distribution Service Tariff

1.0 Applicability:

1.01 This OADS Tariff shall be applicable to Distribution Services provided to an Eligible Customer by one of the Entergy Operating Companies (Entergy Arkansas, Inc., Entergy Gulf States, Inc. ("EGSI")¹, Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc.).

2.0 Definitions:

2.01. Eligible Customer: (1) A wholesale sales for resale customer of one of the Entergy Operating Companies, (2) a wholesale Transmission Service customer under the Entergy Open Access Transmission Tariff ("Entergy OATT") (or its successor), or (3) a generator whose generation is sold into the wholesale power market, and who take delivery at one or more points of delivery at distribution voltages (*i. e.*, below 69 kV). An unbundled retail transmission service customer, or an aggregator of such customers (*e. g.*, a Retail Electric Provider authorized pursuant to the rules and regulations of the Public Utility Commission of Texas) is not an Eligible Customer under this Tariff, nor are generators whose output is not sold in the wholesale power market.

2.02 Initial Effective Date: The first date on which the Federal Energy Regulatory Commission permits this rate to become effective.

3.0 Rate:

3.01 An Eligible Customer who was taking distribution service from one of the Entergy Operating Companies at the Initial Effective Date, or who was taking distribution service under the Entergy OATT at the Initial Effective Date, will continue to be billed, at Customer's one-time option, at the pre-existing distribution rate for the remainder of the Customer's contract term.

3.02 All other Eligible Customers will be billed using the Open Access Distribution Service Tariff Service Rates contained in Appendix 1 to this OADS Tariff.

¹ Separate rates will be developed for EGSI's Texas operations and its Louisiana operations.

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APPENDIX 1

**Open Access Distribution Service Tariff "OADS Tariff"
Service Rates**

1. Rate Structure

An Eligible Customer or ("Customer") shall pay the appropriate Entergy Operating Company² for Distribution Substation Service and Distribution Primary Line Service, as applicable, in accordance with the provisions of Paragraphs 3 - 5 of this Appendix 1.

2. Loss Factors

The following loss factors shall be applied, as applicable, on a cumulative basis to adjust metered (or the corresponding scheduled) loads and Customers' net generation and purchased power on the load side of the Customer's meter to the low side of the Company's distribution transformer for all purposes under this OADS Tariff:

<u>Metering Level</u>	<u>Loss Factor</u>	<u>Cumulative Loss Factor</u>
Distribution Primary Line	1.02	1.0200
Line Transformation	1.01	1.0302
Distribution Secondary Line	1.02	1.0508

² The Entergy Operating Companies are Entergy Arkansas, Inc., Entergy Gulf States, Inc. ("EGSI"), Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. Separate rates will be established for the Texas and Louisiana portions of EGSI.

However, lower loss factors shall be utilized for a Customer's loads when the Customer satisfactorily demonstrates that the loss factors set out above are excessive.

3. Distribution Substation Service

a. Distribution Substation Service Charge

Customers utilizing the Distribution Substation Facilities, as defined in Paragraph 3.b below, of any Entergy Operating Company shall pay a monthly Distribution Substation Service Charge. The Distribution Substation Service Charge for any calendar month shall be equal to the Customer's Distribution Substation Billing Demand for that month, as defined in Paragraph 3.c below, multiplied by the Distribution Substation Service Rate for the applicable Entergy Operating Company in effect for that same month, as defined in Paragraph 3.d below.

b. Distribution Substation Facilities

Distribution Substation Facilities for an Entergy Operating Company shall consist of all investment in distribution substation facilities of that Company that is recorded in FERC Plant accounts 360.1, 361, 362 and 370.1.

c. Distribution Substation Billing Demand

The Distribution Substation Billing Demand for a Customer for any calendar month shall be the Customer's Distribution Substation Load (kW) for that same calendar month, which shall be the maximum of the sum of the following three values for each delivery point on the Company's distribution system for the same month and adjusted for losses to the low side of the distribution transformer:

- 1) higher of the Customer's 60-minute metered load (kW) or scheduled load (kW) for the corresponding period at the Customer's points of delivery which are served through Distribution Substation Facilities;
- 2) the 60-minute net generation from the Customer's generator(s), that are located on the load side of the meter and are electrically interconnected with the Distribution Substation Facilities serving the Customer; and
- 3) the 60-minute power purchased by the Customer that is delivered on the Customer's side of the meter to facilities electrically interconnected with the

Distribution Substation Facilities serving the
Customer.

The Customer must supply the 60-minute net generation and power purchased by the customer identified above for the preceding month by the third workday of each month.

d. Distribution Substation Service Rate

The Distribution Substation Service Rate for each Entergy Operating Company shall be determined by application of the Distribution Substation Service Rate Formula set out in Attachment A to this Appendix 1 to the applicable data for that Entergy Operating Company in accordance with the provisions of Paragraph 5 below.

4. Distribution Primary Line Service

a. Distribution Primary Line Service Charge

Customers utilizing Distribution Line Facilities, as defined in Paragraph 4.b below, of any Entergy Operating Company shall pay a monthly Distribution Primary Line Service Charge. The Distribution Primary Line Service Charge for any calendar month shall be equal to the Customer's Distribution Primary Line Billing Demand for that month, as defined in Paragraph 4.c below, multiplied by the Distribution

Primary Line Service Rate for the applicable Entergy Operating Company in effect for that same month, as defined in Paragraph 4.d below.

b. Distribution Line Facilities

The Distribution Line Facilities for an Entergy Operating Company shall consist of all investment in distribution line facilities of that Company that is recorded in FERC Plant accounts 360.2, 364 and 365.

c. Distribution Primary Line Billing Demand

The Distribution Primary Line Billing Demand for a Customer for any calendar month shall be the Customer's Distribution Line Load (kW) for that same calendar month, which shall be the maximum of the sum of the following three values for each delivery point on the Company's distribution system for the same month and adjusted for losses to the low side of the distribution transformer:

- 1) higher of the Customer's 60-minute metered load (kW) or scheduled load (kW) for the corresponding period at the Customer's points of delivery which are served through Distribution Line Facilities;

- 2) the 60-minute net generation from the Customer's generator(s), that are located on the load side of the meter and are electrically interconnected with the Distribution Substation Facilities serving the Customer; and
- 3) the 60-minute power purchased by the Customer that is delivered on the Customer's side of the meter to facilities electrically interconnected with the Distribution Substation Facilities serving the Customer.

The Customer must supply the 60-minute net generation and power purchased by the customers identified above for the preceding month by the third workday of each month.

d. Distribution Primary Line Service Rate

The Distribution Primary Line Service Rate for each Entergy Operating Company shall be determined by application of the Distribution Primary Line Service Rate Formula set out in Attachment A to this Appendix 1 to the applicable data for that Entergy Operating Company in accordance with the provisions of Paragraph 5 below.

5. Redetermination of Rates

The Distribution Substation Service Rate and the Distribution Primary Line Service Rate ("Rates") that are to be initially effective shall be based on historical 1999 calendar year data.

The Rates shall then be redetermined each year based on actual data for the immediately prior calendar year. The redetermined Rates shall become effective for bills rendered on or after June 1 of that year for service during the preceding calendar month and shall remain in effect for twelve months. Each annual redetermination of the Rates shall be submitted to the FERC in an informational filing on or about May 1 of each year and shall consist of the following:

- (1) Comparison of the redetermined Rates with the
previously effective Rates
- (2) Calculation of the redetermined Rates
- (3) Workpapers showing the source of all data utilized

Each annual informational filing shall reflect the most accurate data available at the time of filing. However, data as reported in the Operating Companies' FERC Form 1 for the applicable calendar year shall be used to the extent possible. Data required under the rate formula that is not reported in the respective Operating Companies' FERC Form 1 for the applicable calendar year shall be supported with appropriate documentation which shall be included in the workpapers accompanying each annual redetermination

filing. Data, including FERC Form 1 data, shall be subject to challenge as set forth below.

A copy of each annual informational filing shall also be provided to each Customer. The FERC Staff, Customers, and Companies shall have 90 days after each such filing to review the redetermination of the Rates. The FERC Staff and the Customers shall have 60 days after each such filing to serve discovery requests on Entergy Services, Inc. ("Company"). Such discovery shall be of the same nature as discovery in cases set for hearing before the FERC, but shall be limited to what is appropriate to determine if the Company has properly applied the rate formulas, if the data included in the formula rate redetermination is proper, and if application of the rate formulas is consistent with Commission policy. By the end of the 90-day review period, the Company shall notify the Staff and Eligible Customers, in writing, of any errors in the initial filing. Similarly, by the end of the 90-day review period the Staff and Customers shall notify the Company, in writing, of any errors they believe to be reflected in the initial filing. The Company shall then have 30 days to incorporate all proposed error corrections with which it agrees and submit a corrected redetermination filing to the FERC with a copy to each Customer. This filing shall also address any alleged errors not included in the corrected redetermination filing and explain the reasons such alleged errors were not included. The Staff and Customers shall then have 30 days to review the corrected redetermination filing and to file a complaint

addressing any proposed corrections not satisfactorily addressed by the Company.

The Corrected Rates, if any, would then become effective for bills rendered in October for the service month of September of that year. After final acceptance by the FERC of the redetermined or corrected, if applicable, Rates, Companies shall make any required refund or surcharge to each Customer on the next normal monthly billing. The redetermined Rates shall be subject to refund or surcharge until the latest of (1) the end of the review period, if at such time there is no outstanding, unresolved complaint pursuant to this section; (2) the final resolution of any complaint filed pursuant to this section or (3) any required corrections have been made.

ATTACHMENT A

GENERAL NOTES

1. THE TEST YEAR SHALL BE THE CALENDAR YEAR USED TO DETERMINE THE VALUE OF THE VARIOUS PARAMETERS IN THE FOLLOWING RATE FORMULAS.
2. THE DISTRIBUTION SUBSTATION SERVICE RATE FORMULA AND THE DISTRIBUTION PRIMARY LINE SERVICE RATE FORMULA SET OUT IN THIS ATTACHMENT A ARE TO BE APPLIED TO THE APPROPRIATE DATA FOR EACH ENTERGY OPERATING COMPANY TO PRODUCE A DISTRIBUTION SUBSTATION SERVICE RATE AND A DISTRIBUTION PRIMARY LINE SERVICE RATE FOR EACH SUCH OPERATING COMPANY.
3. ALL RATE BASE ITEMS REFLECT TEST YEAR ENDING BALANCES, UNLESS OTHERWISE SPECIFIED. THE COST OF CAPITAL IS TO BE DETERMINED AS OF THE END OF THE TEST YEAR.
4. ALL REVENUE AND EXPENSE ITEMS REFLECT TOTAL TEST YEAR AMOUNTS, UNLESS OTHERWISE SPECIFIED.
5. IN THE EVENT EITHER THE STATUTORY STATE OR FEDERAL CORPORATE INCOME TAX RATES CHANGE AFTER THE ANNUAL RATE REDETERMINATION IS SUBMITTED IN ANY YEAR, THEN THE RATES SHALL BE REDETERMINED ON AN INTERIM BASIS TO REFLECT SUCH TAX RATE CHANGE. ALL OTHER PARAMETERS SHALL REMAIN UNCHANGED. THE REDETERMINED RATES SHALL BECOME EFFECTIVE COMMENCING WITH THE BILLING MONTH IN WHICH THE TAX RATE(S) CHANGE. ANY SUCH REDETERMINATION SHALL BE SUBMITTED TO THE FERC AND THE CUSTOMER(S) AND SHALL CONSIST OF THE FOLLOWING:
 - (A) TRANSMITTAL LETTER SETTING OUT BASIS FOR THE CHANGE
 - (B) COPY OF DOCUMENTATION SUPPORTING THE CHANGE IN STATUTORY TAX RATE(S)
 - (C) RATE COMPARISON SHOWING EFFECT OF THE RATE CHANGE ON AFFECTED CUSTOMERS
 - (D) REDETERMINATION OF THE RATES REFLECTING THE REVISED TAX RATE(S)

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COMMON PARAMETERS

COST OF CAPITAL

CC = BEFORE TAX COST OF CAPITAL

$$CC = D * DR + \frac{PF * PR + CE * CR}{TX}$$

WHERE:

D = EMBEDDED COST RATE OF LONG-TERM DEBT

DR = DEBT CAPITALIZATION RATIO

PF = EMBEDDED COST RATE OF PREFERRED STOCK

PR = PREFERRED STOCK CAPITALIZATION RATIO

CE = 0.1300

CR = COMMON EQUITY CAPITALIZATION RATIO

TX = COMPOSITE CORPORATE AFTER TAX RATE

TX = (1 - S)(1 - F)

WHERE:

S = EFFECTIVE STATUTORY STATE CORPORATE INCOME TAX RATE

F = STATUTORY FEDERAL CORPORATE INCOME TAX RATE

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COMMON PARAMETERS (Cont'd)

ACCUMULATED DEFERRED INCOME TAXES

ADIT = ACCUMULATED DEFERRED INCOME TAXES

ADIT = ADTL + ITC

WHERE:

ADTL = THE BALANCES IN ACCOUNTS 190, 281, 282, AND 283 AS REDUCED BY 1) ANY AMOUNTS ASSOCIATED WITH REGULATORY ASSETS OR LIABILITIES CREATED BY THE ACTION OF A RETAIL REGULATOR AND 2) OTHER AMOUNTS NOT GENERALLY AND PROPERLY INCLUDABLE FOR COST OF SERVICE PURPOSES

ITC = ACCUMULATED DEFERRED INVESTMENT TAX CREDIT - 3% PORTION ONLY

PLANT RATIO

DPR = DISTRIBUTION PLANT RATIO

$$DPR = \frac{DPLT}{PPLT + TPLT + DPLT}$$

WHERE:

PPLT = PRODUCTION PLANT IN SERVICE

TPLT = TRANSMISSION PLANT IN SERVICE

DPLT = DISTRIBUTION PLANT IN SERVICE

LABOR RATIO

DLR = DISTRIBUTION LABOR RATIO

$$DLR = \frac{DL}{PXAG}$$

WHERE:

DL = DISTRIBUTION LABOR CHARGED TO O&M EXPENSE

PXAG = PAYROLL CHARGED TO O&M EXPENSE, EXCLUDING ADMINISTRATIVE AND GENERAL O&M EXPENSE

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COMMON PARAMETERS (Cont'd)

A&G EXPENSE

AG = INCLUDABLE ADMINISTRATIVE AND GENERAL O&M EXPENSE

AG = AGXP - EEI - EPRI - RRE

WHERE:

AGXP = TOTAL ADMINISTRATIVE AND GENERAL O&M EXPENSE

EEI = EDISON ELECTRIC INSTITUTE EXPENSES

EPRI = ELECTRIC POWER RESEARCH INSTITUTE EXPENSE

RRE = RETAIL REGULATORY COMMISSION EXPENSE

OTHER TAX RATE

OTR = OTHER TAX RATE

$$OTR = \frac{TXO - PYTX - RRT}{PPLT + TPLT + DPLT}$$

WHERE:

TXO = TAXES OTHER THAN INCOME TAXES (ACCOUNT 408.1)

PYTX = PAYROLL RELATED TAX EXPENSE

RRT = RETAIL RELATED TAXES OTHER (1)

PPLT = PRODUCTION PLANT IN SERVICE

TPLT = TRANSMISSION PLANT IN SERVICE

DPLT = DISTRIBUTION PLANT IN SERVICE

NOTE:

- (1) INCLUDES, BUT NOT LIMITED TO, GROSS RECEIPTS TAX, FRANCHISE TAXES, REGULATORY ASSESSMENT TAXES/FEEs, USE TAXES, OCCUPATION TAXES AND ALL OTHER SIMILAR TAXES LEVIED ON THE BASIS OF RETAIL CUSTOMERS, RETAIL MWH SALES OR RETAIL REVENUES

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DISTRIBUTION SUBSTATION SERVICE RATE

DSSR = DISTRIBUTION SUBSTATION SERVICE RATE (\$/KW-MONTH)

$$DSSR = \frac{DSRB * CC + DSDX + (DSPLT / DPLT) * (DXP - DPR * ITCWO / TX)}{DSKW}$$

WHERE:

DSRB = DISTRIBUTION SUBSTATION RATE BASE

DSRB = DSPLT - DSDR + (DSPLT/DPLT) * [DLR * (GPLT-GDR) + DPR * (MS+PPT-ADIT)]

WHERE:

DSPLT = DISTRIBUTION SUBSTATION PLANT IN SERVICE BALANCES IN
FERC PLANT ACCOUNTS 360.1, 361, 362 AND 370.1 AS DEFINED IN
APPENDIX 1, PARAGRAPH 3.B TO THIS OADS TARIFF

DSDR = DISTRIBUTION SUBSTATION PLANT ACCUMULATED DEPRECIATION
ASSOCIATED WITH FERC PLANT ACCOUNTS 360.1, 361, 362 AND
370.1

DPLT = DISTRIBUTION PLANT IN SERVICE

DLR = DISTRIBUTION LABOR RATIO

GPLT = GENERAL PLANT IN SERVICE - EXCLUDING COAL MINING
EQUIPMENT

GDR = GENERAL PLANT ACCUMULATED DEPRECIATION - EXCLUDING
COAL MINING EQUIPMENT

DPR = DISTRIBUTION PLANT RATIO

MS = MATERIALS AND SUPPLIES

PPT = PREPAID TAXES AND INSURANCE

ADIT = ACCUMULATED DEFERRED INCOME TAXES

CC = BEFORE TAX COST OF CAPITAL

DSDX = DISTRIBUTION SUBSTATION PLANT DEPRECIATION EXPENSE ASSOCIATED
WITH FERC PLANT ACCOUNTS 360.1, 361, 362 AND 370.1.

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DISTRIBUTION SUBSTATION SERVICE RATE (CONT'D)

DXP = TOTAL DISTRIBUTION EXPENSE

DXP = DOM + DLR * AG + DLR * GDY + OTR * DPLT + PYTX * DLR

WHERE:

DOM = DISTRIBUTION O&M EXPENSE

AG = INCLUDABLE ADMINISTRATIVE AND GENERAL O&M EXPENSE

GDY = GENERAL PLANT DEPRECIATION EXPENSE

OTR = OTHER TAX RATE

PYTX = PAYROLL RELATED TAX EXPENSE

ITCWO = INVESTMENT TAX CREDIT WRITE-OFF

TX = COMPOSITE CORPORATE AFTER TAX RATE

DSKW = DISTRIBUTION SUBSTATION DEMAND (kW) FOR THE TEST YEAR, WHICH SHALL BE THE SUM OVER THE 12 MONTHS OF THE TEST YEAR OF THE MAXIMUM OF THE SUM OF THE FOLLOWING THREE VALUES FOR EACH DELIVERY POINT ON THE COMPANY'S SYSTEM ADJUSTED FOR LOSSES TO THE LOW SIDE OF THE DISTRIBUTION TRANSFORMER:

- 1) THE HIGHER OF THE LOAD DELIVERED OR THE LOAD SCHEDULED FOR THE CORRESPONDING PERIOD AT THE LESS THAN 69KV VOLTAGE LEVEL;
- 2) THE NET GENERATION SUPPLIED BY GENERATORS OF APPLICABLE CUSTOMERS RECEIVING OADS THAT IS LOCATED ON THE CUSTOMER'S SIDE OF THE METER;
- 3) POWER PURCHASED BY APPLICABLE CUSTOMERS RECEIVING OADS THAT IS DELIVERED ON THE CUSTOMER'S SIDE OF THE METER

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DISTRIBUTION PRIMARY LINE SERVICE RATE

DPLSR = DISTRIBUTION PRIMARY LINE SERVICE RATE (\$/KW-MONTH)

$$DPLSR = \frac{DPIR * (DLRB * CC + DLDX + (DLPLT / DPLT) * (DXP - DPR * ITCWO / TX))}{DPLKW}$$

WHERE:

DPIR = DISTRIBUTION PRIMARY LINE INVESTMENT RATIO FOR ACCOUNTS 360.2,
364 AND 365 (1)

DLRB = DISTRIBUTION LINE RATE BASE

DLRB = DLPLT - DLDR + (DLPLT/DPLT) * [DLR * (GPLT-GDR) + DPR * (MS+PPT-ADIT)]

WHERE:

DLPLT = DISTRIBUTION LINE PLANT IN SERVICE CONSISTING OF BALANCES
IN FERC PLANT ACCOUNTS 360.2, 364 AND 365, AS DEFINED IN
APPENDIX 1, PARAGRAPH 4.B TO THIS OADS TARIFF

DLDR = DISTRIBUTION LINE PLANT ACCUMULATED DEPRECIATION
ASSOCIATED WITH FERC PLANT ACCOUNTS 360.2, 364 AND 365

DPLT = DISTRIBUTION PLANT IN SERVICE

DLR = DISTRIBUTION LABOR RATIO

GPLT = GENERAL PLANT IN SERVICE - EXCLUDING COAL MINING
EQUIPMENT

GDR = GENERAL PLANT ACCUMULATED DEPRECIATION - EXCLUDING
COAL MINING EQUIPMENT

DPR = DISTRIBUTION PLANT RATIO

MS = MATERIALS AND SUPPLIES

PPT = PREPAID TAXES AND INSURANCE

ADIT = ACCUMULATED DEFERRED INCOME TAXES

CC = BEFORE TAX COST OF CAPITAL

DLDX = DISTRIBUTION LINE PLANT DEPRECIATION EXPENSE ASSOCIATED WITH FERC
PLANT ACCOUNTS 360.2, 364 AND 365

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PRIMARY LINE SERVICE RATE (CONT'D)

DXP = TOTAL DISTRIBUTION EXPENSE

DXP = DOM + DLR * AG + DLR * GDY + OTR * DPLT + PYTX * DLR

WHERE:

DOM = DISTRIBUTION O&M EXPENSE

AG = INCLUDABLE ADMINISTRATIVE AND GENERAL O&M EXPENSE

GDY = GENERAL PLANT DEPRECIATION EXPENSE

OTR = OTHER TAX RATE

PYTX = PAYROLL RELATED TAX EXPENSE

ITCWO = INVESTMENT TAX CREDIT WRITE-OFF

TX = COMPOSITE CORPORATE AFTER TAX RATE

DPLKW = DISTRIBUTION SUBSTATION DEMAND (kW) FOR THE TEST YEAR, WHICH SHALL BE THE SUM OVER THE 12 MONTHS OF THE TEST YEAR OF THE MAXIMUM OF THE SUM OF THE FOLLOWING THREE VALUES FOR EACH DELIVERY POINT ON THE COMPANY'S SYSTEM ADJUSTED FOR LOSSES TO THE LOW SIDE OF THE DISTRIBUTION TRANSFORMER:

- 1) THE HIGHER OF THE LOAD DELIVERED OR THE LOAD SCHEDULED FOR THE CORRESPONDING PERIOD AT THE LESS THAN 69KV VOLTAGE LEVEL;
- 2) THE NET GENERATION SUPPLIED BY GENERATORS OF APPLICABLE CUSTOMERS RECEIVING OADS THAT IS LOCATED ON THE CUSTOMER'S SIDE OF THE METER;
- 3) POWER PURCHASED BY APPLICABLE CUSTOMERS RECEIVING OADS THAT IS DELIVERED ON THE CUSTOMER'S SIDE OF THE METER

NOTE:

- 1) THE FOLLOWING PRIMARY LINE INVESTMENT RATIOS SHALL APPLY FOR THE VARIOUS OPERATING COMPANIES:

EAI	=	0.76
EGSI-LA	=	0.78
EGSI-TX	=	0.79
ELI	=	0.79
EMI	=	0.78
ENOI	=	0.67

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