

Entergy's Regulated Fossil/Renewable Generating Assets

Plant	Unit	Capability (MW)	Unit Role	Entergy Owner or Partial Owner	Fuel Type	Generation Type	Commercial Operation Date	Location
Acadia	2	578	Intermediate	100% ELL	Gas	Fossil	2002	Eunice, La.
Attala	1	455	Intermediate	100% EMI	Gas	Fossil	2001	Sallis, Miss.
Baxter Wilson	1	500	Intermediate	100% EMI	Gas/Oil	Fossil	1967	Vicksburg, Miss.
	2	676	Intermediate	100% EMI	Gas/Oil	Fossil	1971	Vicksburg, Miss.
Big Cajun 2	3	247	Base	24.15% EGSL/ 17.85% ETI	Coal	Fossil	1983	New Roads, La.
Buras	8	12	Peaking	100% ELL	Gas/Oil	Fossil	1971	Buras, La.
Calcasieu	1	150	Peaking	100% EGSL	Gas	Fossil	2000	Sulphur, La.
	2	160	Peaking	100% EGSL	Gas	Fossil	2001	Sulphur, La.
Carpenter	1	31	Peaking	100% EAI	Hydro	Renewable	1932	Hot Springs, Ark.
	2	31	Peaking	100% EAI	Hydro	Renewable	1932	Hot Springs, Ark.
Couch	2	123	Peaking	100% EAI	Gas/Oil	Fossil	1954	Stamps, Ark.
Delta	1	90	Reserve	100% EMI	Gas/Oil	Fossil	1953	Cleveland, Miss.
	2	87	Reserve	100% EMI	Gas/Oil	Fossil	1953	Cleveland, Miss.
Gerald Andrus	1	712	Intermediate	100% EMI	Gas/Oil	Fossil	1975	Greenville, Miss.
Independence	1	263	Base	31.5% EAI	Coal	Fossil	1983	Newark, Ark.
		209	Base	25% EMI	Coal	Fossil	1983	Newark, Ark.
	2	211	Base	25% EMI	Coal	Fossil	1984	Newark, Ark.
Lake Catherine	1	47	Reserve	100% EAI	Gas/Oil	Fossil	1950	Malvern, Ark.
	2	45	Reserve	100% EAI	Gas/Oil	Fossil	1950	Malvern, Ark.
	3	96	Reserve	100% EAI	Gas/Oil	Fossil	1953	Malvern, Ark.
	4	524	Peaking	100% EAI	Gas/Oil	Fossil	1970	Malvern, Ark.
Lewis Creek	1	230	Intermediate	100% ETI	Gas/Oil	Fossil	1970	Willis, Texas
	2	230	Intermediate	100% ETI	Gas/Oil	Fossil	1971	Willis, Texas
Little Gypsy	1	238	Intermediate	100% ELL	Gas/Oil	Fossil	1961	Montz, La.
	2	410	Intermediate	100% ELL	Gas/Oil	Fossil	1966	Montz, La.
	3	522	Intermediate	100% ELL	Gas/Oil	Fossil	1969	Montz, La.
La Station 2	10	40	Reserve	100% EGSL	Gas	Fossil	1950	Baton Rouge, La.
	11	40	Reserve	100% EGSL	Gas	Fossil	1950	Baton Rouge, La.
	12	58	Reserve	100% EGSL	Gas	Fossil	1953	Baton Rouge, La.
La Station 1 <i>**Units under contract by ExxonMobil.</i>	1a	18	Base**	100% EGSL	Gas	Fossil	1951	Baton Rouge, La.
	2a	55	Base**	100% EGSL	Gas	Fossil	1954	Baton Rouge, La.
	3a	55	Base**	100% EGSL	Gas	Fossil	1954	Baton Rouge, La.
	4a	100	Base**	100% EGSL	Gas	Fossil	1987	Baton Rouge, La.
Lynch	Diesel	5	Peaking	100% EAI	Oil	Fossil	1967	N. Little Rock, Ark.
	2	60	Reserve	100% EAI	Gas/Oil	Fossil	1949	N. Little Rock, Ark.
	3	110	Peaking	100% EAI	Gas/Oil	Fossil	1954	N. Little Rock, Ark.
Mabelvale	1	14	Peaking	100% EAI	Gas/Oil	Fossil	1970	Mabelvale, Ark.
	2	14	Peaking	100% EAI	Gas/Oil	Fossil	1970	Mabelvale, Ark.
	3	14	Peaking	100% EAI	Gas/Oil	Fossil	1970	Mabelvale, Ark.
	4	14	Peaking	100% EAI	Gas/Oil	Fossil	1970	Mabelvale, Ark.
Michoud	2	235	Intermediate	100% ENOI	Gas/Oil	Fossil	1963	New Orleans, La.
	3	529	Intermediate	100% ENOI	Gas/Oil	Fossil	1967	New Orleans, La.
Monroe	10	22	Reserve	100% ELL	Gas	Fossil	1961	Monroe, La.
	11	33	Reserve	100% ELL	Gas	Fossil	1965	Monroe, La.
	12	72	Reserve	100% ELL	Gas	Fossil	1968	Monroe, La.
Moses	1	67	Reserve	100% EAI	Gas/Oil	Fossil	1951	Forest City, Ark.

Plant	Unit	Capability (MW)	Unit Role	Entergy Owner or Partial Owner	Fuel Type	Generation Type	Commercial Operation Date	Location
	2	67	Reserve	100% EAI	Gas/Oil	Fossil	1951	Forest City, Ark.
Nelson	3	145	Intermediate	100% EGSL	Gas/Oil	Fossil	1960	Westlake, La.
	4	450	Intermediate	100% EGSL	Gas/Oil	Fossil	1970	Westlake, La.
	6	385	Base	40.25% EGSL/ 29.75 ETI	Coal	Fossil	1982	Westlake, La.
Ninemile Point	3	125	Intermediate	100% ELL	Gas/Oil	Fossil	1955	Westwego, La.
	4	734	Intermediate	100% ELL	Gas/Oil	Fossil	1971	Westwego, La.
	5	740	Intermediate	100% ELL	Gas/Oil	Fossil	1973	Westwego, La.
Ouachita	1	255	Intermediate	100% EAI	Gas	Fossil	2002	Sterlington, La.
	2	257	Intermediate	100% EAI	Gas	Fossil	2002	Sterlington, La.
	3	258	Intermediate	100% EGSL	Gas	Fossil	2002	Sterlington, La.
Perryville	1	535	Intermediate	100% ELL	Gas	Fossil	2002	Sterlington, La.
	2	156	Peaking	100% ELL	Gas	Fossil	2001	Sterlington, La.
Rommel	1	4	Peaking	100% EAI	Hydro	Renewable	1925	Malvern, Ark.
	2	4	Peaking	100% EAI	Hydro	Renewable	1925	Malvern, Ark.
	3	4	Peaking	100% EAI	Hydro	Renewable	1925	Malvern, Ark.
Rex Brown	3	70	Peaking	100% EMI	Gas/Oil	Fossil	1951	Jackson, Miss.
	4	209	Intermediate	100% EMI	Gas/Oil	Fossil	1959	Jackson, Miss.
	5	10	Peaking	100% EMI	Oil	Fossil	1968	Jackson, Miss.
Ritchie	1	300	Reserve	100% EAI	Gas/Oil	Fossil	1961	Helena, Ark.
	3	16	Peaking	100% EAI	Gas/Oil	Fossil	1970	Helena, Ark.
Sabine	1	212	Intermediate	100% ETI	Gas/Oil	Fossil	1962	Bridge City, Texas
	2	212	Intermediate	100% ETI	Gas/Oil	Fossil	1962	Bridge City, Texas
	3	390	Intermediate	100% ETI	Gas/Oil	Fossil	1966	Bridge City, Texas
	4	525	Intermediate	100% ETI	Gas	Fossil	1974	Bridge City, Texas
	5	470	Intermediate	100% ETI	Gas/Oil	Fossil	1979	Bridge City, Texas
Sterlington	6	212	Reserve	100% ELL	Gas/Oil	Fossil	1958	Sterlington, La.
	7	174	Peaking	100% ELL	Gas/Oil	Fossil	1974	Sterlington, La.
Waterford	1	411	Intermediate	100% ELL	Gas/Oil	Fossil	1975	Kilona, La.
	2	411	Intermediate	100% ELL	Gas/Oil	Fossil	1975	Kilona, La.
	4	31	Peaking	100% ELL	Oil	Fossil	2009	Kilona, La.
White Bluff	1	465	Base	57% EAI	Coal	Fossil	1980	Redfield, Ark.
	2	481	Base	57% EAI	Coal	Fossil	1981	Redfield, Ark.
Willow Glen	1	152	Peaking	100% EGSL	Gas/Oil	Fossil	1960	St. Gabriel, La.
	2	195	Peaking	100% EGSL	Gas/Oil	Fossil	1964	St. Gabriel, La.
	3	450	Reserve	100% EGSL	Gas	Fossil	1968	St. Gabriel, La.
	4	470	Peaking	100% EGSL	Gas/Oil	Fossil	1973	St. Gabriel, La.
	5	485	Reserve	100% EGSL	Gas/Oil	Fossil	1976	St. Gabriel, La.

More

Entergy's Unregulated Fossil/Renewable Generating Assets

Plant	Unit	Megawatt Rating <i>*Entergy's portion</i>	Purpose	Entergy Owner or Partial Owner	Fuel Type	Generation Type	Commercial Operation Date	Location
Independence	2	121	Base	14% EPI	Coal	Fossil	1983	Newark, Ark.
Robert Ritchie	2	544	Peaking	100% EPI	Gas/Oil	Fossil	1968	Helena, Ark.
RS Cogen	GT	213	Base	50% EAM	Gas	Fossil	2002	Lake Charles, La.
Top of Iowa	NA	40	Renewable	50% EAM	Wind	Renewable	2001	Worth County, Iowa
White Deer	NA	40	Renewable	50% EAM	Wind	Renewable	2001	Amarillo, Texas

Purpose	Definition
Base	Units operated most hours throughout the year as available.
Intermediate	Units dispatched for load-following needs throughout the year.
Peaking	Units provide variable level of energy and/or capacity when needed.
Reserve	Units can provide additional capacity during peak months if needed (<i>some reserve units may be nonoperational</i>).

Abbreviation	Operating Company
EAI	Entergy Arkansas, Inc.
EGSL	Entergy Gulf States Louisiana, L.L.C.
ELL	Entergy Louisiana, LLC
EMI	Entergy Mississippi, Inc.
ENOI	Entergy New Orleans, Inc.
ETI	Entergy Texas, Inc.
EAM	Entergy Asset Management
EPI	Entergy Power, Inc.
EPOUS	Entergy Power Operations U.S.