

Reporting Topic	SASB Metric	Code	Comment	Relevant Links or Supporting Documents
Greenhouse Gas Emissions & Energy Resource Planning	(1) Gross global Scope 1 emissions, percentage covered under (2) emissions-limiting regulations, and (3) emissions-reporting regulations	IF-EU-110a.1	Entergy measures, publishes, verifies through limited assurance, and has goals to reduce Scope 1, Scope 2, and Scope 3 emissions; Scope emissions are available and updated annually in our GHG inventory. Entergy's power plant Scope 1 GHG emissions are 100% covered by CO2 emission monitoring and reporting requirements. Additional categories of Scope 1 emissions include emissions such as SF6 and fugitive natural gas emissions, but are de minimis relative to stationary combustion. However, all of these categories are included in the GHG inventory provided at the referenced link and all of them except for mobile combustion are covered by emission-reporting regulations.	https://www.entergy.com/wp-content/uploads/GHG-inventory-2024.pdf
	Greenhouse gas (GHG) emissions associated with power deliveries	IF-EU-110a.2	Entergy GHG emissions associated with power deliveries may be found in our Sustainability Performance Data Table. Additionally, the values provided in the template are further supported by our annual GHG inventory.	SustainabilityDataTable.pdf https://www.entergy.com/wp-content/uploads/GHG-inventory-2024.pdf
	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	IF-EU-110a.3	Entergy's updated climate goals reflect real-world conditions, particularly rapid electricity demand growth in our service area well beyond previous expectations. While we made progress toward our 2030 interim goals, analysis of our current business plan makes clear those goals are no longer achievable under today's unprecedented growth conditions. Our interim goals were a 50% reduction in CO2 emissions intensity compared to the intensity level in 2000 and 50% carbon-free generating capacity. Our revised strategy includes annual disclosure of a comprehensive (Scope 1, 2 and 3) GHG inventory as well as maintaining our 2050 net-zero goal and intention to end coal use by the end of 2030. We will also continue regular reporting of our CO2 intensity and carbon-free generation capacity, but without reference to our previous 2030 performance goals. We will keep our stakeholders informed of our future planning through multiple channels, including but not limited to our annual Performance Report and investor communications.	https://www.entergy.com/wp-content/uploads/08/2024-Performance-Report.pdf Climate action - Entergy https://s201.q4cdn.com/714390239/files/doc_presentations/2024/Sep/entergy-analyst-day-2024.pdf
	(1) Number of customers served in markets subject to renewable portfolio standards (RPS) and (2) percentage fulfillment of RPS target by market	IF-EU-110a.4	Texas and New Orleans, representing 720,000 customers, are subject to renewable portfolio standards. A breakdown of number of customers by operating company is available on page 12 of our 2024 Performance Report. Texas is the only state in which Entergy is subject to a RPS. Entergy Texas, Inc. actively participates in the REC market by purchasing RECS in order to meet RPS targets. Additionally, Entergy New Orleans (ENO) is subject to a Renewable and Clean Portfolio Standard (RCPS). ENO is required by the Council's rules to achieve net zero carbon emissions by 2040 and zero carbon emissions by 2050. We're continuing to invest in owned and contracted carbon-free renewable generation, with an overview of our current, planned and targeted renewable projects on our renewable energy web page.	https://www.entergy.com/wp-content/uploads/08/2024-Performance-Report.pdf Renewable energy Entergy We Power Life
Air Quality	Air emissions of the following pollutants: (1) NOx (excluding N2O), (2) SOx, (3) particulate matter (PM10), (4) lead (Pb), and (5) mercury (Hg); percentage of each in or near areas of dense population	IF-EU-120a.1	Emissions for NOx, SO2, and Hg can be found in the Entergy Environmental performance data table and EEI quantitative template. These emissions were reviewed and verified by an independent third party, Cventure, as described in the statement of assurance. Lead emissions associated with Entergy coal assets are included in the annual Toxics Release Inventory reporting process, and defined by the U.S. Environmental Protection Agency. Historical form R submittals can be found on the EPA website.	SustainabilityDataTable.pdf https://cdn.entergy.com/userfiles/content/sustainability/Reporting-Assurance-Statement-2024.pdf https://www.erm.com/globalassets/documents/reports/benchmarking-air-emissions-2024.pdf

			<p>The consulting firm ERM publishes an annual report regarding company emissions and industry trends. Filtering by "Entergy" under the filter Company name demonstrates Entergy's emissions relative to major cities.</p> <p>https://enviro.epa.gov/facts/tri/form_r_search.html?</p>
			<p>Water withdrawls and consumption can be found in our Sustainability Performance Data Table</p>
Water Management	(1) Total water withdrawn, (2) total water consumed, percentage of each in regions with High or Extremely High Baseline Water Stress	IF-EU-140a.1	<p>The Lewis Creek Power Plant and Montgomery County Power Station in Willis, Texas, are the only Entergy power plants that operate in a water-constrained area. Over 2024, these two generation plants withdrew approximately 8.12% of Entergy's total water withdrawls and accounted for 4.14% of Entergy's total water consumption.</p> <p>SustainabilityDataTable.pdf</p> <p>https://www.entergy.com/wp-content/uploads/08/2024-Performance-Report.pdf</p>
	Number of incidents of non-compliance associated with water quantity and/or quality permits, standards, and regulations	IF-EU-140a.2	<p>The number of water permit exceedances can be found in the Entergy Sustainability Performance Data Table</p> <p>SustainabilityDataTable.pdf</p>
	Description of water management risks and discussion of strategies and practices to mitigate those risks	IF-EU-140a.3	<p>Water is essential to life but can be a risk during extreme weather events. Entergy addresses water availability while also managing flood issues. We look for opportunities to reduce water use in our operations while evaluating water availability and ensuring compliance with state and local permits and requirements.</p> <p>water.pdf</p> <p>Information regarding our water management can be found in our Water Management Overview document and on our environmental webpage.</p> <p>https://www.entergy.com/environment/stewardship/</p>
Coal Ash Management	Amount of coal combustion residuals (CCR) generated, percentage recycled	IF-EU-150a.1	<p>Coal combustion residual generation and recycle rates can be found in our Sustainability Performance Data Table and on page 35 of our 2024 Performance Report</p> <p>SustainabilityDataTable.pdf</p> <p>https://www.entergy.com/wp-content/uploads/08/2024-Performance-Report.pdf</p>
	Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment	IF-EU-150a.2	<p>There is one CCR impoundment in the Entergy portfolio subject to the dam safety reporting requirements, The South Pond (also known as A Pond) at the White Bluff facility. Closure of this pond was completed and certified in October 2023. Additional information can be found on the White Bluff facility CCR web page, under Closure and Post-Closure Care.</p> <p>https://www.entergy-arkansas.com/ccr/wb/</p>
Energy Affordability	Average retail electric rate for (1) residential, (2) commercial, and (3) industrial customers	IF-EU-240a.1	<p>Electric retail revenues are available by customer type at the bottom of page 39 of our 2024 Investor Guide</p> <p>Investor-Guide-PDF-version.pdf</p> <p>https://www.entergyarkansas.com/wp-content/uploads/ark-bill.pdf</p>
	Typical monthly electric bill for residential customers for (1) 500 kWh and (2) 1,000 kWh of electricity delivered per month	IF-EU-240a.2	<p>Typical residential bills for 1,000 kWh are broken down by Entergy utility company and updated monthly on each company's website. The average customer bills, without state or city taxes, for January 2026 are \$136.39 for Arkansas, \$140.29 for Louisiana, \$165.01 for Mississippi, \$133.43 for New Orleans and \$149.93 for Texas.</p> <p>ell-bill.pdf</p> <p>ms-bill.pdf</p> <p>enol-electric-bill.pdf</p> <p>https://www.entergytexas.com/wp-content/uploads/tx-bill.pdf</p>
	Number of residential customer electric disconnections for non-payment, percentage reconnected within 30 days	IF-EU-240a.3	<p>In 2024, 90% of customers were reconnected within 10 days.</p> <p>Internal calculation, not a material key performance indicator.</p>
	Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service area	IF-EU-240a.4	<p>Entergy's focus on poverty is rooted in the economic reality of the communities we serve, which include some of highest poverty regions in the country. Approximately 40% of Entergy's 3 million residential customers live below the poverty line. Additional information on customer affordability and supplementary initiatives can be found on our Community web page.</p> <p>https://www.entergy.com/communities/low-income</p>

	territory		Information regarding Entergy's rates and initiatives to promote customer savings can be found on pages 40-42 of our 2024 Performance Report.	https://www.entergy.com/wp-content/uploads/08/2024-Performance-Report.pdf
Workforce Health & Safety	(1) Total recordable incident rate (TRIR), (2) fatality rate, and (3) near miss frequency rate (NMFR)	IF-EU-320a.1	Entergy's total recordable incident rate and number of fatalities by year can be found on page 22 of our 2024 Performance Report, as well as in our Sustainability Performance Data Table. Entergy does not report a Near Miss Frequency Rate.	https://www.entergy.com/wp-content/uploads/08/2024-Performance-Report.pdf SustainabilityDataTable.pdf
	Percentage of electric utility revenues from rate structures that (1) are decoupled and (2) contain a lost revenue adjustment mechanism (LRAM)	IF-EU-420a.1	The percentage of electric utility revenues from rate structures that (1) are decoupled and (2) contain a lost revenue adjustment mechanism (LRAM) is 0%, or 0.1201% averaged across our five operating companies.	Internal calculation, not a material key performance indicator.
	Percentage of electric load served by smart grid technology	IF-EU-420a.2	Percentage of total electric customers served by smart meters for the Entire company can be found in the Sustainability Performance Data Table. Smart meter data broken out by Entergy operating company can be found on the EIA-861 report. It is located within the Advanced Meter Excel file, downloaded in a zip file, by year, filtering by Utility Name.	SustainabilityDataTable.pdf https://www.eia.gov/electricity/data/eia861/ SustainabilityDataTable.pdf
End-Use Efficiency & Demand			Energy efficiency and demand-side management information can be found on pages 18-19 and 40 of our 2024 Performance Report, with additional data on our Sustainability Performance Data Table.	https://www.entergy.com/wp-content/uploads/08/2024-Performance-Report.pdf https://www.eia.gov/electricity/data/eia861/
	Customer electricity savings from efficiency measures, by market	IF-EU-420a.3	Energy Efficiency savings data broken out by Entergy operating company can be found on the EIA-861 report. It is located within the Energy Efficiency Excel file, downloaded in a zip file, by year, filtering by Utility Name. Entergy operating company disclosures of energy efficiency programs, including amounts of energy conserved, are publicly available and links to these dockets can be found on the respective Opco pages navigable from our Energy Efficiency webpage.	Energy efficiency - Entergy
Nuclear Safety & Emergency Management	Total number of nuclear power units, broken down by U.S. Nuclear Regulatory Commission (NRC) Action Matrix Column	IF-EU-540a.1	Entergy owns, operates and supports a fleet of five reactors in four locations in the Southern United States. More information on Entergy's nuclear generating assets can be found on our power generation web page.	https://www.entergy.com/nuclear
	Description of efforts to manage nuclear safety and emergency preparedness	IF-EU-540a.2	Additional information on a facility by facility basis can be found on our Nuclear Sites web page. Nuclear power plant licensees, including Entergy, are required by the federal government to provide emergency planning information to the public annually. Information by plant can be found on our Nuclear Emergency Planning web page.	https://www.entergy-nuclear.com/nuclear-sites/ https://www.entergy-nuclear.com/ep/
Grid Resiliency	Number of incidents of non-compliance with physical and/or cybersecurity standards or regulations (1) System Average Interruption Duration Index (SAIDI), (2) System Average Interruption Frequency Index (SAIFI), and (3) Customer Average Interruption Duration Index (CAIDI), inclusive of major event days	IF-EU-550a.1 IF-EU-550a.2	Information related to cyber security incidents are available in our Global Reporting Initiative Social Indicators, specifically GRI Standards 418-1. These reliability measurements, broken out by Entergy operating company, can be found on the EIA-861 report. It is located within the Reliability Excel file, downloaded in a zip file, by year, filtering by Utility Name.	Social indicators - Entergy https://www.eia.gov/electricity/data/eia861/

The inclusion of information in this report should not be construed as a characterization regarding the materiality or financial impact of that information. Please see our Annual Report on Form 10-K for the year ended December 31, 2024, and other publicly filed documents, which are available at: <https://investors.entergy.com/investors/financial-results-and-publications/annual-reports/default.aspx>